

**Media Fact Sheet #3**  
**2007 Electricity Generation Supply Decision**  
**Existing SaskPower Generating Facilities**  
**Thursday, September 6, 2007**

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The 2007 Supply Decision is designed to ensure a safe, reliable and sustainable power supply from 2010-2014. SaskPower will continue to have a balanced generating fleet that includes wind power, hydro, fossil fuel-fired generation, and power purchase agreements.

Currently, SaskPower operates 16 generating facilities with an installed capacity of 3,214 megawatts (MW) and, including SaskPower's power purchase agreements, total available capacity is 3,668 MW.

The existing generating fleet includes two wind generation facilities, seven hydro stations, four natural gas stations, and three coal-fired stations:

Facility	Fuel	Number of units/turbines	Capacity	Construction/Commissioning
Centennial Wind Power Facility	Wind	83	150 MW	2000s
Cypress Wind Power Facility	Wind	16	11 MW	2000s
Coteau Creek Hydro Station	Water	3	186 MW	1950s
Nipawin Hydro Station	Water	3	255 MW	1980s
E.B. Campbell Hydro Station	Water	8	288 MW	1960s
Island Falls Hydro Station	Water	7	101 MW	1920s-1950s
Athabasca Hydro System (three stations)	Water	3	23 MW	1930s-1970s
Queen Elizabeth Power Station	Natural gas	9	386 MW	1950s-2000s
Landis Power Station	Natural gas	1	79 MW	1970s
Success Power Station	Natural gas	1	30 MW	1960s
Meadow Lake Power Station	Natural gas	1	44 MW	1980s
Shand Power Station	Coal	1	267 MW	1990s
Boundary Dam Power Station	Coal	6	813 MW	1950s-1970s
Poplar River Power Station	Coal	2	572 MW	1970s-1980s

SaskPower's power purchase agreements are with the Meridian Cogeneration Station in Lloydminster, the Cory Cogeneration Station near Saskatoon, and the SunBridg Wind Power Project near Gull Lake.